

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1007 ~~EF~~ ^{FG}
Cancels MDTE No. 1007 ~~EF~~ ^{FG}

PRIMARY GENERAL SERVICE TIME-OF-USE SCHEDULE T-4 Page 1 of 3

APPLICABILITY:

This rate is applicable only to the entire use of electricity at a single location where service requires the use of primary facilities. Such service shall not exceed 349 kW. All electricity delivered hereunder shall be measured through one meter. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure or control the use of, any of the electricity so furnished.

This rate is not available to new applicants after September 17, 1999.

Notwithstanding the foregoing, Schedule 23 may be used in conjunction herewith and separately billed.

RATE - Per month:

ON-PEAK: Weekdays from 7 a.m. to 11 p.m., EST

DISTRIBUTION CHARGES:

CUSTOMER CHARGE	\$330.287.75	
FIRST 50 kW OF DEMAND	\$ 0.9500 per kW	
ALL OVER 50 kW OF DEMAND	\$ 6.164.64 per kW	
ON-PEAK ENERGY	\$ 0.00 PEAK ENERGY	\$ 0.00 per kWh
OFF-PEAK ENERGY	\$ 0.00 PEAK ENERGY	\$ 0.00 per kWh

TRANSITION CHARGE:

FIRST 50 kW OF DEMAND	\$ 0.8514 per kW	
ALL OVER 50 kW OF DEMAND	\$ 0.851.62 per kW	
ON-PEAK ENERGY	\$ 0.01850 PEAK ENERGY	\$ 0.00434 per kWh
OFF-PEAK ENERGY	\$ 0.00860 PEAK ENERGY	\$ 0.00072 per kWh

TRANSMISSION CHARGE:

FIRST 50 kW OF DEMAND	\$ 1.29 per kW
ALL OVER 50 kW OF DEMAND	\$ 1.29 per kW

Issued per Order in DTE 97-120-E
dated January 5, 2000

For Consumption On and
After January 1, 2000 After January 1, 20

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1007 ~~FG~~
Cancels MDTE No. 1007 ~~EF~~

PRIMARY GENERAL SERVICE TIME-OF-USE SCHEDULE T-4 Page 2 of 3

SUPPLIER SERVICE OPTIONS:

(as per ~~the Standard Offer Tariff~~ Standard Offer Service and Default Service Tariffs)

STANDARD SERVICE	<u>\$0.04557 per kWh</u>
DEFAULT SERVICE	\$0.04557 per kWh
THIRD-PARTY SUPPLY	As Per Standard or Default Service Tariffs
FIRST 50 KW OF DEMAND	<u>\$2.20 per kW</u>
ALL OVER 50 KW OF DEMAND	<u>\$2.20 per kW</u>
ON-PEAK ENERGY	<u>\$0.07200 per kWh</u>
OFF-PEAK ENERGY	<u>\$0.06400 per kWh</u>
DEFAULT SERVICE	As Per Default Service Tariff
THIRD-PARTY SUPPLY	As Per Contract
CUSTOMERS ON THIRD-PARTY SUPPLY	
TRANSMISSION CONGESTION ADDER	\$0.00125 per kWh

DETERMINATION OF DEMAND:

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the on-peak hours as defined above, determined to the nearest one-half kW.

RATE ADJUSTMENTS:

This rate will be adjusted as provided in the Company's Demand Side Management and Renewable Energy Adjustments.

TRANSITION COST ADJUSTMENT:

The Transition charges and terms under this rate includes a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

TRANSMISSION COST ADJUSTMENT:

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

Issued per Order in DTE ~~97-120-E~~
dated ~~January 5, 2000~~

For Consumption On and
~~After January 1, 2000~~ After January 1, 20

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1007~~FG~~
Cancels MDTE No. 1007~~EF~~

PRIMARY GENERAL SERVICE TIME-OF-USE
SCHEDULE T-4
Page 3 of 3

MINIMUM MONTHLY CHARGE:

The minimum charge is the customer charge.

MISCELLANEOUS CREDITS:

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to \$.20 per kW.

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

TERMS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TERM OF CONTRACT:

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

Issued per Order in DTE ~~97-120-E~~
dated ~~January 5, 2000~~

For Consumption On and
~~After January 1, 2000~~ After January 1, 20